

To:

Board of Directors

From:

Scott McCutcheon, General Manager

Date:

May 12, 2020

RE:

Item No. 4 – Consent Agenda

Item No. 4.1 **Board Meeting Minutes** - Minutes from the April 14, 2020 regular board meeting are included for the Board's review and approval.

Attachment Included

Item No. 4.2 **Financial Reports** - Profit and Loss report through April 2020 is ready for review and comment.

Attachment Included

Item No. 4.3 **Payment of Warrants** - The pending April 2020 Claims and Warrants are attached for review and Board approval for payment.

Attachment Included

UNADOPTED LAKE OROVILLE AREA PUBLIC UTILITY DISTRICT BOARD OF DIRECTORS REGULAR MEETING APRIL 14, 2020

CALL TO ORDER

President Kuehner called the meeting to order at 2:06 P.M. Directors present were Fairbanks, Kiely, Mastelotto and Sharman. Manager McCutcheon, Field Operations Supervisor Sanders, District Engineer Knibb, Accounts Payable Clerk Hamblin and Clerk of the Board Quigley represented the District.

SALUTE TO THE FLAG

Director Sharman led the meeting with the salute to the flag.

MOMENT OF SILENCE

President Kuehner asked the Board to observe a moment of silence on behalf of the Corona virus victims.

CONSENT AGENDA

The Board reviewed the minutes of the Regular Board Meeting of March 10, 2020 and the minutes of the Special Board Meeting of March 25, 2020, the Financial Report and Warrant List for month ending March 31, 2020. After discussion, it was moved by Director Fairbanks and seconded by Director Kiely that the items on the consent agenda be approved as presented. The motion passed with the following roll call vote,

Ayes: Directors Fairbanks, Kiely, Kuehner, Mastelotto, and Sharman.

RIVER RANCH (FORMERLY GARDEN OAKS) - PROJECT UPDATE

General Manager McCutcheon updated the Board on the status of the project. No Action was taken.

REVIEW SAUERS ENGINEERING PROPOSAL FOR LIFT STATION DESIGN

General Manager McCutcheon and District Engineer Knibb presented the Board with the proposal for the design of the lift station for the River Ranch Project. After discussion, it was moved by Director Kuehner and seconded by Director Mastelotto to accept the Proposal for Engineering Services from Sauers Engineering as presented. The motion passed with the following roll call vote,

Ayes: Directors Fairbanks, Kiely, Kuehner, Mastelotto, and Sharman.

AMENDMENT TO BOARD POLICY NO. 3030 - "EXPENSE AUTHORIZATION"

General Manager McCutcheon presented the Board with the amendment to Board Policy No. 3030 allowing only one signature for expenditure in excess of \$5,000 during times of a state or local emergency. After discussion no action was taken.

COVID -19 - UPDATE

General Manager McCutcheon and Field Operations Supervisor Sanders updated the Board on the procedures and operations during the ongoing COVID-19 crisis.

SC-OR COMMISSIONERS' REPORT

Director Kuehner noted that the report was included in the Board Package.

BCSDA REPRESENTATIVE & LAFCO COMMISSIONER REPORTS

No Discussion

QUARTERLY INVESTMENT SCHEDULE AND CASH FLOW ANALYSIS

General Manager McCutcheon presented the board with the 3rd Quarter District Investment Schedule and Cash Flow Analysis. No comments or action taken.

BOARD MEMBERS AND STAFF COMMENTS

Field Operations Supervisor Sanders updated the Board on the Field Operations Activity Report for April 2020.

ADJOURNMENT

There being no further business to come before the Board the meeting was adjourned $3:09\ P.\ M.$

Respectfully submitted,

Cindy Quigley, Clerk of the Board 9:54 AM 05/05/20 **Accrual Basis**

Lake Oroville Area Public Utility District Profit & Loss Budget Performance April 2020

_	•				
	Apr 20	Budget	Jul '19 - Apr 20	YTD Budget	Annual Budget
Ordinary Income/Expense					
Income					
41100 · Sewer Service Charge	120,381.14	120,497.00	1,203,387.59	1,204,970.00	1,445,964.00
41150 · Pumping Charge	10,462.00	10,462.00	106,524.59	104,620.00	125,544.00
41200 · Kelly Ridge Pumping Chg (Taxes)	0.00	0.00	24,665.85	24,750.00	45,000.00
41250 · Permit/Inspection Fees	0.00	0.00	2,384.00	0.00	0.00
41300 · Connection Fee	0.00	0.00	1,908.04	0.00	0.00
41350 · Other Services	0.00	0.00	0.00	0.00	0.00
41400 · Sales	0.00	0.00	0.00	0.00	0.00
Total Income	130,843.14	130,959.00	1,338,870.07	1,334,340.00	1,616,508.00
Gross Profit	130,843.14	130,959.00	1,338,870.07	1,334,340.00	1,616,508.00
Expense					
60000 · Office Salaries & Wages	25,705.43	22,652.00	226,638.07	229,468.00	274,718.00
61000 · Field Salaries & Wages	26,806.14	27,653.00	258,126.62	280,884.00	335,487.00
62000 · Office Emp Benefits	20,000.20	17,329.00	178,731.53	177,131.00	211,706.00
63000 · Field Emp Benefits	13,269.08	16,140.00	132,688.29	183,558.00	215,569.00
64000 · Professional Services	22,888.50	7,400.00	92,804.64	95,700.00	153,500.00
65000 · Utilities	6,369.44	7,645.00	47,497.77	76,450.00	91,740.00
66000 · Services & Supplies	1,450.91	4,450.00	48,039.03	85,770.00	103,920.00
67000 · Training/Membership/Fees	73.06	5,683.00	27,440.15	58,745.00	63,311.00
68000 · Operations and Maintenance	3,519.64	3,215.00	44,000.13	102,960.00	109,390.00
69000 · Fuel, Oil, Grease & Auto	60.53	4,786.00	27,386.64	48,860.00	58,432.00
Total Expense	120,142.93	116,953.00	1,083,352.87	1,339,526.00	1,617,773.00
Net Ordinary Income	10,700.21	14,006.00	255,517.20	-5,186.00	-1,265.00
Other Income/Expense					
Other Income					
70100 · Capacity Charge	0.00	0.00	33,439.00	0.00	0.00
70110 · Annexation Fee	0.00	0.00	0.00	0.00	0.00
70150 · Sewer Service Late Fees	-128.00	0.00	36,010.82	0.00	0.00
70200 · Interest	0.00	0.00	48,983.06	14,534.00	19,386.00
70250 · RD Surcharge	30,120.60	30,150.00	301,634.50	301,500.00	361,800.00
70300 · Other Income	458.90	0.00	16,383.49	0.00	0.00
70349 · Taxes (Parent Account for Taxes Receiv	746.86	0.00	182,555.18	135,080.00	245,600.00
75000 · Special Income	0.00	0.00	0.00	0.00	0.00
75100 · Gain/Loss Sale of Fixed Assets	0.00	0.00	0.00	0.00	0.00
					0.00

9:54 AM 05/05/20 **Accrual Basis**

Lake Oroville Area Public Utility District Profit & Loss Budget Performance April 2020

	Apr 20	 Budget	Jul '19 - Apr 20	YTD Budget	Annual Budget
Other Expense					
80100 · Capitalized Expenditure	0.00	5,475.00	405,457.92	178,855.00	189,805.00
80150 · District Projects CIP	0.00	0.00	0.00	20,895.00	20,895.00
80200 · Loan Principal	0.00	0.00	57,000.00	57,000.00	57,000.00
80250 · Loan Interest Expense	0.00	0.00	106,611.25	106,611.00	106,611.00
82000 · SC-OR Excess Flow Surcharges	0.00	0.00	0.00	0.00	0.00
85000 · Special Expense	0.00	0.00	0.00	0.00	0.00
Total Non Operating Expense	0.00	5,475.00	569,069.17	363,361.00	374,311.00
Net Non Operating Revenue/Expense	31,198.36	24,675.00	49,936.88	87,753.00	252,475.00
Net Cash Flow	41,898.57	38,681.00	305,454.08	82,567.00	251,210.00
64400 · Depreciation	\$ 45,888.00	\$ 45,888.00	\$ 458,880.00	\$ 458,880.00	\$ 550,656.00
Change in Net Assets	-3,989.43	-7,207.00	-153,425.92	-376,313.00	-299,446.00

Claims & Warrants

May 12, 2020 General Fund	Five Star Bank				
Warrant No.	Vendor	Description			Amour
21551	BRODERSON, ROBERT L.	P.P.E. 04/15/2020	\$2,001.12	Gross	\$1,348.14
21552	KAHALEKULU, DARIN K	P.P.E. 04/15/2020	\$2,552.34	Gross	\$1,709.9
21553	MCCAULEY, KANA	P.P.E. 04/15/2020	\$2,076.80	Gross	\$1,373.00
21554	TOMLINSON, LEVI M	P.P.E. 04/15/2020	\$2,609.64	Gross	\$1,869.86
21555	VOID			**************************************	
21556	Rocio Ugalde	Customer refund			\$12.42
21557	Better Deal Exchange	Repairs & Maintenance			\$183.7
21558	Blue Shield	Health Insurance			\$10,558.49
21559	CA Surveying & Drafting	Repairs & Maintenance			\$111.12
21560	Connection	Office expense			\$655.26
21561	Minasian Meith	March services			\$2,065.54
21562	Sauers Engineering	March services			\$19,113.75
21563	Streamline	3/17-4/17			\$200.00
21564	Umpqua	Repairs & Maintenance	9		\$1,087.48
21565	Vista Net	Office expense			\$2,208.97
21566	VOID				, _,
21567	AT & T	Utilities			\$679.26
21568	Better Deal Exchange	Repairs & Maintenance			\$40.77
21569	CA Water	Utilities			\$38.08
21570	PayGov	March fees			\$73.06
21571	South Feather Water & Power	Utilities	and the state of t		\$96.66
21572	Verizon	Utilities			\$418.10
21573	Xerox	2/29 to 3/30 services			\$176.06
21574	Mendes	Office expense			\$80.79
21575	Answerline	3/15- 4/15 services			\$307.15
21576	VOID				Ψοσιο
21577	Alhambra	Office expense			\$58.39
21578	Better Deal Exchange	Repairs & Maintenance			\$9.49
21579	VOID	ing si ka ting 1500 - Salata i ¶ulah dan kita di Kata da hati bi pengalah bangka baharat bahar salah salah bah Tanggar			
21580	Kahalekulu, Darin K	P.P.E. 04/15/2020	\$2,552.33	Gross	\$1,709.84
21581	McCauley, Kana	P.P.E. 04/15/2020	\$2,076.80	Gross	\$1,373.00
21582	Tomlinson, Levi M	P.P.E. 04/15/2020	\$2,609.64	Gross	\$1,869.84
21583	Kiely, Jack	P.P.E. 04/15/2020	\$400.00	Gross	\$285.40
21584	Sharman, William	P.P.E. 04/15/2020	\$400.00	Gross	\$365.40
21585	H S A Bank	Health Insurance		0.000	\$1,041.65
21586	Patelco Credit Union	Health Insurance			\$1,249.98
21587	Comcast	4/26-5/25/2020 serv			\$351.24
21588	Comer's	Office expense			\$349.38
21589	Humana	Dental Insurance		1422 1980 TO CERTARATE	\$942.73
21590	Northern CA Glove	Safety supplies			\$165.27
21591	Quadient Leasing	Postage Meter Lease			\$344.31
21592	Riebes	Repairs & Maintenance	Y		\$60.53
21593	South Feather Water & Power	Utilities			\$33.11
21594	PG&E	Utilities			\$4,694.57
21595	MJB Welding	Repairs & Maintenance			\$3.26
	J				ψ0.20

Subtotal

\$59,315.01

Claims & Warrants

May 12, 2020 General Fund					
Warrant No.					
DD1001	HAMBLIN, KELLY	P.P.E. 4/15/2020	\$1,946.53	GROSS	\$1,274.8
DD1002	MC CUTCHEON, SCOTT	P.P.E. 4/15/2020	\$3,898.46	GROSS	\$2,307.9
DD1003	QUIGLEY, CINDY	P.P.E. 4/15/2020	\$2,855.67	GROSS	\$1,756.0
DD1004	RACKLEY, ANN	P.P.E. 4/15/2020	\$599.72	GROSS	\$516.7
DD1005	SANDERS, DAN	P.P.E. 4/15/2020	\$3,605.34	GROSS	\$2,328.3
DD1006	SMITH, DAN	P.P.E. 4/15/2020	\$3,154.29	GROSS	\$2,205.6
DD1007	HAMBLIN, KELLY	P.P.E. 4/30/2020	\$1,946.53	GROSS	\$1,274.8
DD1008	MC CUTCHEON, SCOTT	P.P.E. 4/30/2020	\$3,898.46	GROSS	\$2,308.0
DD1009	QUIGLEY, CINDY	P.P.E. 4/30/2020	\$2,855.67	GROSS	\$1,756.0
DD1010	RACKLEY, ANN	P.P.E. 4/30/2020	\$599.72	GROSS	\$516.7
DD1011	SANDERS, DAN	P.P.E. 4/30/2020	\$3,605.33	GROSS	\$2,328.3
DD1012	SMITH, DAN	P.P.E. 4/30/2020	\$3,066.06	GROSS	\$2,146.6
DD	ROBERT BRODERSON	P.P.E. 4/30/2020	\$2,001.12	GROSS	\$1,348.1
DD1013	FAIRBANKS, DEE	P.P.E. 4/30/2020	\$400.00	GROSS	\$365.4
DD1014	KUEHNER, LARRY	P.P.E. 4/30/2020	\$400.00	GROSS	\$365.4
DD1015	MASTELOTTO, ANGELA	P.P.E. 4/30/2020	\$400.00	GROSS	\$365.4
1001544085	CA Public Employers' Retiremen	t System	Classic		\$1,993.1
1001544083	CA Public Employers' Retiremen		Pepra		\$2,007.0
1001552762	CA Public Employers' Retiremen		Classic		\$1,993.1
1001552756	CA Public Employers' Retiremen		Pepra		\$2,007.0
1001544078	CA Public Employers' Retiremen		funded Liability C	lassic	\$10,421.8
1001544089	CA Public Employers' Retiremen		nfunded Liability F		\$77.1
1001544087	CalPERS 457				\$1,670.4
1001552764	CalPERS 457				\$1,666.9
0206236704	EDD	State P/R Taxes			\$1,132.2
2002440736	EDD	State P/R Taxes		end. The state of	\$1,165.2
71729730	US Treasury	Federal P/R Taxes			\$5,939.2
01912937	US Treasury	Federal P/R Taxes			\$6,300.7

Subtotal \$59,539.11

Claims & Warrants

May 12, 2020 General Fund		
Warrant No.		
	GENERAL CHECKING ACCT FSB	\$118,854.1

THE ABOVE CLAIMS AND WARRANTS WERE APPROVED AT A REGULAR MEETING OF THE LAKE OROVILLE AREA PUBLIC UTILITY DISTRICT HELD ON MAY 12, 2020

PRESIDENT	DIRECTOR
DIRECTOR	DIRECTOR
DIDECTOR	
DIRECTOR	



To:

Board of Directors

From:

Scott McCutcheon, General Manager

Date:

May 12, 2020

RE:

Item No. 5 – Items Removed From Consent Agenda



To:

Board of Directors

From:

Scott McCutcheon, General Manager

Date:

May 12, 2020

RE:

Item No. 6 – Director John J. 'Jack' Kiely Resignation

Director Kiely has submitted his resignation dated today. The Board will now review and accept Director Kiely's resignation and direct staff to begin the process of filling Director Kiely's seat by appointment.

Attachment Included

Recommended Action: Review and accept Director Kiely's resignation from the Lake Oroville Area Public Utility District effective May 12, 2020, and direct staff to fill Director Kiely's seat by appointment



To:

Board of Directors

From:

Scott McCutcheon, General Manager

Date:

May 12, 2020

RE:

Item No. 7 – Resolution No. 02-2020 Resolution of Appreciation in

Recognition of Service of Director John J. 'Jack' Kiely

A resolution of appreciation has been prepared for Director Kiely in recognition of his 23 years of service to the Lake Oroville Area Public Utility District.

Attachment Included

Recommended Action: Adopt Resolution No. 02-2020 'Resolution of Appreciation in Recognition of Service of Director John J. 'Jack' Kiely

Finish Resolution with Roll Call

RESOLUTION NO. 02-2020 LAKE OROVILLE AREA PUBLIC UTILITY DISTRICT

RESOLUTION OF APPRECIATION OF 23 YEARS OF SERVICE DIRECTOR JOHN J. "JACK" KIELY

WHEREAS, Jack Kiely served on the Board of Directors of the Lake Oroville Area Public Utility District from May 1997 through May 2020, and
WHEREAS, in serving as Director, Jack Kiely has dedicated himself to serving LOAPUD with the ultimate competence, professionalism, and versatility in dealing with all District matters, and
WHEREAS, Director Jack Kiely has met all challenges presented to him in an effective and professional manner while conducting District business. His participation in the work of the District exhibited his concern for the citizens of the Lake Oroville Area Public Utility District service area, and
WHEREAS , the Directors of the Lake Oroville Area Public Utility District desire to recognize his efforts as a matter of public record;
NOW THEREFORE, BE IT RESOLVED that the Lake Oroville Area Public Utility District hereby expresses its heartfelt thanks and appreciation of Jack Kiely for his service to the District and contribution of his time and abilities to his community and the Lake Oroville Area Public Utility District.
PASSED AND ADOPTED this 12th day of May, 2020 at Oroville, California, after
being moved by Director and seconded by Director by the following roll call vote:
AYES:
NOES:
ABSENT:
ABSTAINED:
LAKE OROVILLE AREA PUBLIC UTILITY DISTRICT
By
ATTEST:

Cindy Quigley, Clerk of the Board



To:

Board of Directors

From:

Scott McCutcheon, General Manager

Date:

May 12, 2020

RE:

Item No. 8 – Adoption of Resolution No. 03-2020 Appropriations Limit

for the 2020/2021 Fiscal Year

Each year, special districts must establish an annual Appropriations Limit. We are required to calculate the District's appropriations limit and present the calculation as part of our annual audit. This year's appropriations limit is calculated at \$922,841.22. per state mandated percentages for Butte County.

Attachment Included

Recommended Action: Adopt Resolution No. 03-2020 setting the Fiscal Year 2020/2021 Appropriations Limit at \$922,841.22.

Finish Resolution with Roll Call

RESOLUTION NO. 03-2020 LAKE OROVILLE AREA PUBLIC UTILITY DISTRICT

ADOPTING APPROPRIATIONS LIMIT FOR THE 2020/2021 FISCAL YEAR

WHEREAS, in accordance with the provisions of Article XIIIB of the California Constitution, certain public agencies of the State of California are required to annually adopt an appropriations limit specifying the limits of expenditures for appropriation of taxes for the then current year; and,

WHEREAS, said appropriation limit is based on data and information provided by the State of California, Office of the Controller, related to population and economic growth within the area served by this special district; and,

WHEREAS, the appropriation limitation for the 2020/2021 fiscal year was determined by utilizing the change in California Per Capita Income for the 2020/2021 fiscal year and the percentage of population change within Butte County as projected by the State of California, Department of Finance estimates as of January 1, 2020.

WHEREAS, Lake Oroville Area Public Utility District has received the foregoing data and information and has, from said information, prepared and calculated its appropriations limit for the 2018/2019 fiscal year.

NOW, THEREFORE, BE IT RESOLVED by the Board of Directors of Lake Oroville Area Public Utility District that the appropriation limit of Lake Oroville Area Public Utility District for the 2020/2021 fiscal year shall be \$922,841.22 said limit to be the limit on expenditure of tax proceeds of Lake Oroville Area Public Utility District.

PASSED AND All being moved by Director	DOPTED this 12th day of May 2020 and seconded by Director	at Oroville, California, after by the following vote:
AYES:		
NOES:		
ABSENT:		
ABSTAINED:		
	LAKE OROVILLE AREA PU	BLIC UTILITY DISTRICT
	By	Luehner, President
	Larry E. K	definer, i resident
ATTEST:		
Cindy Quigley, Secretary	<u></u>	



To:

Board of Directors

From:

Scott McCutcheon, General Manager

Date:

May 12, 2020

RE:

Item No. 9 – Resolution No. 04-2020 Kelly Ridge Estates Maintenance

& Operations Charge to Tax Rolls and Delinquent Sewer Service

Accounts to Tax Roll

This Resolution authorizes District staff to submit and collect unpaid charges on an annual assessment for the Kelly Ridge Estates Subdivision operation and maintenance, and delinquent sewer service account balances to the Butte County Auditor-Controller's office as a direct assessment to be placed on the Butte County 2020/2021 tax roll.

Attachment Included

Recommended Action: Adopt Resolution No. 04-2020 authorizing submittal of Kelly Ridge Estates operation and maintenance charges, and delinquent sewer service account balances as direct assessments on the Butte County 2020/2021 tax roll.

Finish Resolution with Roll Call

RESOLUTION NO. 04-2020 LAKE OROVILLE AREA PUBLIC UTILITY DISTRICT

AUTHORIZING SUBMITTING KELLY RIDGE ESTATES MAINTENANCE/OPERATIONS CHARGE AS DIRECT ASSESSMENTS ON THE BUTTE COUNTY 2020/2021 TAX ROLL AND AUTHORIZING SUBMITTING DELINQUENT SERVICE ACCOUNTS AS DIRECT ASSESSMENTS ON THE BUTTE COUNTY 2020/2021 TAX ROLL

WHEREAS, Lake Oroville Area Public Utility District, formerly North Burbank Public Utility District, entered into an agreement with Southern California Financial Corporation, developer of Kelly Ridge Estates Subdivision, on August 10, 1973, wherein said developer agreed to pay a per lot annual maintenance and operation charge for all lots to be developed within said subdivision;

WHEREAS, said agreement provides that the Lake Oroville Area Public Utility District may place the charge on the county tax statement as part of the Lake Oroville Area Public Utility District or County assessment;

WHEREAS, said agreement is recorded in the office of the Butte County Recorder in Book 1862 at Page 445 through Page 457, and binds said developer's heirs, successors and assigns;

WHEREAS, said annual per lot maintenance and operation charge is set at \$29.70 in accordance with said agreement and Lake Oroville Area Public Utility District's Board of Directors' Resolution No. 2-96;

WHEREAS, Lake Oroville Area Public Utility District Policy No. 7080, "Sewer Service Charge Delinquencies," as amended September 8, 2015, addresses the issue of collection of delinquent sewer service charge accounts;

WHEREAS, sections 16469 through 16472 of the California Public Utilities Code provide for the addition of charges unpaid at the time specified for fixing taxes to be added to the annual assessment made by the County against the property involved in said accounts; and

WHEREAS, Lake Oroville Area Public Utility District has complied with all relevant laws pertaining to these assessments.

NOW, THEREFORE, BE IT RESOLVED by the Board of Directors of Lake Oroville Area Public Utility District that:
(1) In accordance with said agreement, the annual \$29.70 per lot maintenance and operation charge for all lots within the Kelly Ridge Estates Subdivision project shall be submitted to the Butte County Auditor-Controller's office as a direct assessment to be placed on the 2020/2021 tax roll, and all future tax rolls;
(2) In accordance with the Lake Oroville Area Public Utility District Board Policy No. 7080.14, delinquent accounts may be submitted to the Butte County Auditor-Controller's office to be placed on the 2020/2021 tax roll, and all future tax rolls;
(3) The District agrees to indemnify and hold the County harmless for liability or loss arising out of the addition of these items to the tax rolls; and
PASSED AND ADOPTED this 12th day of May 2020, at Oroville, California, after being moved by Director and seconded by Director by the following vote:
AYES:
NOES:
ABSENT:
ABSTAINED:
LAKE OROVILLE AREA PUBLIC UTILITY DISTRICT
By
ATTEST: Larry E. Kuehner, President

Cindy Quigley, Secretary



To:

Board of Directors

From:

Scott McCutcheon, General Manager

Date:

May 12, 2020

RE:

Item No. 10 – Renew Humana Specialty Benefits for Life and

Dental Insurance Plan 2020/2021

Dayton Sayer Insurance Agency provided an updated insurance quote from Humana Specialty Benefits. Humana's dental insurance premiums are not increasing at this time, and the life insurance premiums increased slightly from \$78.92 to \$100.49 per month (cost also includes changes in employees).

The Budget Personnel Advisory Committee has completed their review of the dental and life insurance rates along with the wages and benefits budget for fiscal year 2020/2021. The Committee recommends renewal of the Humana Specialty Benefits employee dental and life insurance plans.

Attachment Included

Recommended Action: Approve the renewal of the 2020/2021 Humana Specialty Benefits employee dental and life insurance plans as provided by Dayton Sayer Insurance Agency.

At A Glance...

Dental

	Current Plan
Plan Name:	CA PPO U&C + 100/80/50 In 80/50/50 Out
Perio/Endo:	See Pin Summary
Deductible:	\$25/\$50
Annual Max:	\$1,500
Optional Benefits:	PERIODONTICS IN BASIC, ENDODONTICS IN BASIC, COMPOSITE FILLING
Association Name:	N/A
Other Options:	Open Enrollment
Monthly Dental Premium:	Current \$774.03
	New \$839.47

RATES WILL REMAN THE SAME

The federal Affordable Care Act includes several taxes and fees. The dental premiums reflected in this renewal notice will include a prorated portion of the Federal Insurer Annual Fee if applicable.

Life/Ad&d

Total Volume Amount:	\$225,000
Coverage Amount:	\$25,000
Plan Name:	Basic Life/AD&D 201

Dependent Life

	Current Plan
Plan Name:	Dependent Life 5/1 2012
Monthly Dependent Life Premium:	Current \$9.10
	New \$9.10



Rate Detail For Renewing Plans

	Dental CA PPO U&C + 100/80/50 in 80/50/50 Out			Ва	Life/AD&D sic Life/AD&D 201	2	Dependent Life Dependent Life 5/1 2012			
Coverage Type	Number Enrolled	Current Rates	New Rates	Number Enrolled	Current Rates	New Rates	Number Enrolled	Current Rates	New Rates	
Employee	3	\$37.29	\$40.46	9	\$0.34	\$0.39	N/A	N/A	N/A	
Employee & Spouse	1	\$74.60	\$80.91	N/A	N/A	N/A	N/A	N/A	N/A	
Employee & Child(ren)	2	\$95.12	\$103.16	N/A	N/A	N/A	N/A	N/A	N/A	
Family	3	\$132.44	\$143.62	N/A	N/A	N/A	5	\$1.82	\$1.82	
Totals	9	\$774.03	\$839.47	9	\$76.50	\$87.75	5	\$9.10	\$9.10	

PATES ?

WILL REMAW

THE SAME



To:

Board of Directors

From:

Scott McCutcheon, General Manager

Date:

May 12, 2020

RE:

Item No. 11 – Renewal of Blue Shield Employee Health Insurance Plan

Dayton Sayer Insurance Agency provided an insurance quote from Blue Shield and Anthem Blue Cross. Blue Shield is the current health insurance provider for the District. The quoted 2020/2021 Blue Shield premiums are increasing 7.91% for comparable plans.

The Budget Personnel Advisory Committee has completed their review of the health insurance rates along with the wages and benefits budget for fiscal year 2020/2021. The Committee recommends renewal of the Blue Shield employee health insurance plans.

Attachment Included

Recommended Action: Approve the renewal of the 2020/2021 Blue Shield employee health insurance plans as provided by Dayton Sayer Insurance Agency.

Lake Oroville Area PUD

Renewal 06/01/2020

	Current	Renewal
Gold 750, 1 Employee	\$1,240.17	\$1,359.55
Bronze 5,300 HAS, 7 Employees	<u>\$7,017.50</u>	\$7,551.64
	\$8,257.67	\$8,911.19
		+ 7.91%
Blue Shield Options		
Gold 1,200, 1 Employee	\$1,324.16	
Bronze 6,900 HSA, 7 Employees	<u>\$7,479.72</u>	
	\$8,803.88	
Anthem Blue Cross		
	Full Network	Select Network
Gold 30/750/20%, 1 Employee	\$1,318.36	\$1,200.77
Bronze 5,000/45% HSA, 7 Employees	<u>\$7,163.93</u>	\$6,525.14
	\$8,482.29	\$7,725.91
Gold 35/1,000/20%	\$1,298.08	\$1,182.29
Bronze 6,600/0% HSA	<u>\$7,091.13</u>	<u>\$6,458.41</u>
	\$8,389.21	\$7,640.70
<u>United Healthcare</u>		
	4	
Select Plus Gold 25/500/20, 1 Employee	\$1,520.73	
Select Plus Silver 40/1,500/30%	\$8,493.40	
	\$10,014.13	



To:

Board of Directors

From:

Scott McCutcheon, General Manager

Date:

May 12, 2020

RE:

Item No. 12 – Amendment to Board Policy No. 2130 "Pay Periods"

The proposed amendment to Policy No. 2130 "Pay Periods" allows for direct deposit for employees if requested. Due to the COVID-19 health crisis, direct deposit was offered and implemented in order to facilitate reduced contact for employees while banking. This policy change will formalize District procedures.

Attachment Included

Recommended Action: Review and approve the proposed amendments to Policy No. 2130 "Pay Periods"

BOARD POLICY Lake Oroville Area Public Utility District

TITLE: PAY PERIODS

ADOPTION DATE: AUGUST 14, 1985

AMENDED DATE: August 9, 2005May 12, 2020

- The salaries and wages of all District employees shall be paid semi-monthly, on the 15th day and the last day of every month.
- In the event a payday falls on one of the holidays listed in Policy #2030, "Holidays", or on a Saturday or Sunday the immediately previous working day shall become the payday.
- Direct deposit of wages is available for the convenience of the employee and is not required. If direct deposit is selected by the employee as the preferred method of receiving wages, the funds will be deposited into the employees selected account two business days after the pay dates established by this policy. A direct deposit form will be required to be filled out by the employee and submitted for processing at least one pay period prior to activation of direct deposit.



To:

Board of Directors

From:

Scott McCutcheon, General Manager

Date:

May 12, 2020

RE:

Item No. 13 -LAFCo Election - Special District Alternate "Enterprise

or Non-Enterprise" Member

On January 9, 2020, the Butte Local Agency Formation Commission called for nominations for **One (1) Special District Alternate "Enterprise or Non-Enterprise" Member**. The seat was most recently held by Al McGreehan from the Paradise Recreation and Park District. In September 2019, Mr. McGreehan was elected to the Special District Regular "Non-Enterprise" seat on the Commission; therefore, the Alternate seat is vacant mid-term with a remaining term to expire in May 31, 2021.

The nomination period closed on Tuesday, March 10, 2020. The following nominations were received:

- Larry Bradley, Director, Durham Recreation & Park District ("Non-Enterprise").
- Tom Lando, Director, Chico Area Recreation & Park District ("Non-Enterprise").
- Aimee Raymond, Director, Rock Creek Reclamation District ("Non-Enterprise").

Therefore, the Butte Local Agency Formation Commission is conducting an election for: One (1) Special District Alternate "Enterprise or Non-Enterprise" Member

The remaining term for the vacated seat will end on May 31, 2021.

Attachment Included

Recommended Action: Review the nominees for the **Special District Alternate** "Enterprise or Non-Enterprise" Member and register a vote for the District.



BUTTE LOCAL AGENCY FORMATION COMMISSION

1453 Downer Street, Suite C Oroville, California 95965-4950 (530)538-7784 Fax (530)538-2847 www.buttelafco.org

TO:

Butte County Special Districts

Butte County Special District Association

FROM:

Jill Broderson, Management Analyst

SUBJECT:

Nomination Results for Special District *Alternate* "Enterprise or Non-Enterprise"

Member

DATE:

March 11, 2020

Nominations Requested

On January 9, 2020, the Butte Local Agency Formation Commission called for nominations for:

• One (1) Special District *Alternate* "Enterprise or Non-Enterprise" Member.

The seat was most recently held by Al McGreehan from the Paradise Recreation and Park District. In September 2019, Mr. McGreehan was elected to the Special District Regular "Non-Enterprise" seat on the Commission; therefore, the *Alternate* seat is vacant mid-term with a remaining term to expire in May 31, 2021.

Nominations Received

The nomination period closed on Tuesday, March 10, 2020. The following two nominations were received:

- Larry Bradley, Director, Durham Recreation & Park District ("Non-Enterprise").
- Tom Lando, Director, Chico Area Recreation & Park District ("Non-Enterprise").
- Aimee Raymond, Director, Rock Creek Reclamation District ("Non-Enterprise").

Therefore, the Butte Local Agency Formation Commission is conducting an election for:

One (1) Special District Alternate "Enterprise or Non-Enterprise" Member; and

The remaining term for the vacated seat will May 31, 2021.

PLEASE NOTE:

- 1. The nominee with the highest total number of votes will be deemed the *Alternate* "Enterprise or Non-Enterprise" Member.
- 2. Should the elected nominee decline the position or be unable to serve, the nominee with the next highest vote count will advance to the seat.

Butte County Special Districts Butte County Special District Association March 11, 2020 Page 2

Instructions:

- 1. Votes shall be made by official action of the Districts' Board of Directors.
- 2. Ballots shall be certified by the signature of the Chair, or an alternate District Board Member chosen by the Districts' Board for the purpose of signing the attached ballot AND counter-signed by the Districts' General Manager/Secretary of Board.
- 3. Ballots shall be returned no later than **4:00 p.m. on Thursday, April 30, 2020**. Ballots postmarked after the closing date will not be accepted.
- 4. Districts may submit their ballots one of the following ways:

Hand Delivered	Electronic Mail	Certified Mail
Stephen Lucas	slucas@buttecounty.net	Stephen Lucas
Executive Officer		Executive Officer
Butte LAFCO		Butte LAFCO
1453 Downer Street, Suite C		1453 Downer Street, Suite C
Oroville, CA 95965		Oroville, CA 95965

- 5. <u>District ballots returned by electronic mail shall be scanned copies of the original signed certified ballot.</u>
- 6. If you do not have a District Board meeting scheduled within this time frame, a special meeting shall be scheduled in order to submit a valid ballot.

In order for the election to be valid, a quorum (21) of districts must complete and return their ballots. Otherwise, the process will repeat until such time we receive ballots from a majority of the districts. This is an important ballot, as your Special District LAFCO Commissioner will be making decisions on budget issues, policies and projects that may have a direct impact on your district. Please participate in this election and submit your vote.

Should you have any questions, please feel free to contact Jill Broderson, Management Analyst at your convenience.

Attachment



BUTTE LOCAL AGENCY FORMATION COMMISSION 1453 Downer Street, Suite C Oroville, CA 95965 – (530) 538-7784

2020 ELECTION BALLOT

	Special District Alternate "Enterprise or Non-Enterprise" Member
po	ere are three (3) nominations for the Special District <i>Alternat</i> e "Enterprise or Non-Enterprise" Member sition. Please vote for <u>one</u> (1) nominee by marking the corresponding box. You may also vote for a write-in ndidate.
	Larry Bradley – Durham Recreation & Park District
	Tom Lando – Chico Area Recreation & Park District
	Aimee Raymond – Rock Creek Reclamation District
	(Write in Candidate) (Name of District)
Pl 1.	LEASE NOTE: The nominee with the highest total number of votes will be deemed the Alternate "Enterprise or Non-Enterprise" Member.
2.	Should the elected nominee decline the position or be unable to serve, the nominee with the next highest vote count will advance to the seat.
	Certification of Ballot
Dis	trict Board Chair or Designee District Manager/Secretary of the Board
Dis	trict Date



To:

Board of Directors

From:

Scott McCutcheon, General Manager

Date:

May 12, 2020

RE:

Item No. 14 – 2020/2021 Budget Review

Included in your packet is a summary of the proposed draft budget for fiscal year 2020/2021.

The majority of the budget has been reviewed and approved by the Budget Personnel and Finance committees.

The budget is presented here for discussion and comment on any new or unapproved items with the intent to present any changes recommended or requested for approval and adoption at the June regular meeting.

Attachment Included

Recommended Action: None

LAKE OROVILLE AREA PUBLIC UTILITY DISTRICT BUDGET-FY 2020-2021

Sever Service 1,518,44 1,445,900 5,01% Pumping Charge (Taxes) 2,000 128,000 30,000		2020-21 Totals	2019-20 Totals	% Change
Pumping Charge 128,04	Operating Revenue			
Note Provide Pumping Charge (Taxe) 1,894,99 1,616,515 4,64%	Sewer Service	1,518,415	1,445,969	5.01%
Total Operating Revenue 1,691,499 1,616,515 4.64% Operating Expenses Office Salaries & Wages 272,836 274,717 −0.08% Field Salaries & Wages 343,019 335,488 2.24% Office Emp Benefits 227,001 211,707 7.22% Field Emp Benefits 226,256 215,772 4.98% Professional Services 172,800 163,500 125,772 Utilities 94,492 91,740 3.00% Services and Supplies 112,195 103,920 7.96% Training/Memberships/Fees 82,700 63,311 30,62% Operations and Maintenance 105,635 109,399 3,43% Fuel, Oil, Grease, & Auto 55,500 58,422 5,502 Net Operating Revenue/Expense 1,692,434 1,617,778 4,61% Non-Operating Revenue 25,498 19,386 31,53% RD Debt Service 325,498 19,386 31,53% RD Debt Service 25,498 19,386 31,53% RD Debt Service Tax<	Pumping Charge	128,084	125,547	2.02%
Operating Expenses Office Salaries & Wages 272,836 274,717 −0.68% Field Salaries & Wages 343,019 335,488 2.24% Office Emp Benefits 227,001 211,707 7.22% Field Emp Benefits 226,256 215,572 4.96% Professional Services 172,800 153,500 12.57% Utilities 94,492 91,740 3.00% Services and Supplies 82,700 63,311 30,62% Operations and Maintenance 105,635 109,390 -3.43% Fuel, Oil, Grease, & Auto 55,500 58,432 -5.02% Total Operating Expense 1,692,434 1,617,778 4.81% Net Operating Revenue/Expense 935 10,263 25.59% Non-Operating Revenue 25,498 19,386 31.53% RD Det Service 362,149 361,796 0.10% Other Income 25,498 19,386 31.53% RD Det Service Tax 12,000 30,000 0.00% Other Tax		45,000	45,000	0.00%
Office Salaries & Wages 272,836 274,717 -0.88% Field Salaries & Wages 343,019 335,488 2.24% Office Emp Benefits 227,001 211,707 7.22% Field Emp Benefits 222,256 215,572 4.96% Professional Services 172,800 153,500 12.57% Services and Supplies 112,195 103,920 7.96% Training/Memberships/Fees 82,700 63,311 30,62% Operations and Maintenance 105,635 109,390 -3,43% Fuel, Oil, Grease, & Auto 55,500 58,432 -5,02% Operating Revenue/Expense (935) (1,263) -25,95% Non-Operating Revenue 25,498 19,366 31,53% RD Debt Service 362,149 361,705 0.00% Current Sec Tax 230,000 230,000 20,000 Current Sec Tax 230,000 360,00 3.00% Current Lineac Tax 112,000 12,000 0.00% Current Sec Tax 12,000 3,600 </th <th>Total Operating Revenue</th> <th>1,691,499</th> <th>1,616,515</th> <th>4.64%</th>	Total Operating Revenue	1,691,499	1,616,515	4.64%
Field Salaries & Wages 343,019 335,488 2.24% Office Emp Benefits 227,001 211,707 7.22% Field Emp Benefits 226,256 215,572 4.96% Professional Services 172,800 153,500 12.57% Utilities 94,492 91,740 3.00% Services and Supplies 112,195 103,920 7.96% Training/Memberships/Fees 82,700 63,311 30,62% Operations and Maintenance 105,635 109,390 3.25,95% Fuel, Oil, Grease, & Auto 55,500 58,432 5.02% Poperating Revenue (935) (1,263) 225,95% Non-Operating Revenue 25,498 19,386 31,53% RD Debt Service 362,149 361,796 0.10% Current Unsec Tax 230,000 230,000 0.00% Current Unsec Tax 12,000 3,600 3,600 0.00% Current Unsec Tax 12,000 3,600 3,000 0.00% Ober Taxes 104,125	Operating Expenses			
Office Emp Benefits 227,001 211,707 7.22% Field Emp Benefits 226,256 215,572 4.96% Professional Services 172,800 153,500 12.57% Utilities 94,492 91,740 3.00% Services and Supplies 112,195 103,920 7.96% Training/Memberships/Fees 82,700 63,311 30.62% Operations and Maintenance 105,850 58,432 −5.02% Fuel, Oil, Grease, & Auto 55,500 58,432 −5.02% Fuel, Oil, Grease, & Auto 655,00 58,432 −5.02% Net Operating Expense (935) (12.63) −25.95% Non-Operating Revenue/Expense (935) 11,777 4.61% RD Debt Service 362,149 361,796 0.10% Current Sec Tax 230,000 230,000 0.00% Current Unsec Tax 12,000 3,600 3,600 0.00% Current Unsec Tax 120,000 3,600 3,600 0.00% Non-Operating Expenses	Office Salaries & Wages	272,836	274,717	-0.68%
Field Emp Benefits 226,256 215,572 4.96% Professional Services 172,800 153,500 12.57% Utilities 94,492 91,740 3.00% Services and Supplies 112,195 103,920 7.96% Training/Memberships/Fees 82,700 63,311 30.62% Operations and Maintenance 105,635 109,390 -3.43% Fuel, Oil, Grease, & Auto 55,500 58.432 -5.02% Total Operating Expense 1,692,434 1,617,778 4.61% Net Operating Revenue/Expense 1,692,434 1,617,778 4.61% Non-Operating Revenue 25,498 19,386 31.53% RD Debt Service 362,149 361,796 0.10% Chres Income 25,498 19,386 31.53% RD Debt Service 360,149 361,796 0.10% Current Sec Tax 230,000 230,000 0.00% Current Sec Tax 120,000 3,600 3,600 3,600 0.00% Current Sec Tax 1	Field Salaries & Wages	343,019	335,488	2.24%
Professional Services 172,800 153,500 12.57% Utilities 94,492 91,740 3.00% Services and Supplies 112,195 103,920 7.96% Training/Memberships/Fees 82,700 63,311 30.62% Operations and Maintenance 105,635 109,390 -3.43% Fuel, Oil, Grease, & Auto 55,500 58,432 -5.02% Net Operating Revenue/Expense (935) (1,263) -25.96% Non-Operating Revenue/Expense (935) (1,263) -25.96% Non-Operating Revenue/Expense 25,498 19,386 31.53% RD Debt Service 362,149 361,796 0.10% Current Sec Tax 230,000 230,000 0.00% Current Unsec Tax 12,000 3,600 3,000 0.00% Current Unsec Tax 12,000 3,600 3,000 0.00% Current Sec Tax 12,000 3,600 3,600 3,000 0.00% Current Unsec Tax 120 Non-Operating Revenue/Expense 104,125 <t< th=""><th>Office Emp Benefits</th><th>227,001</th><th>211,707</th><th>7.22%</th></t<>	Office Emp Benefits	227,001	211,707	7.22%
Utilities 94,492 91,740 3.00% Services and Supplies 112,195 103,920 7.96% Training/Memberships/Fees 82,700 63,311 30.62% Operations and Maintenance 105,635 109,390 -3.43% Fuel, Oil, Grease, & Auto 55,500 58.432 -5.02% Total Operating Expense 1,692,434 1,617,778 4.61% Non-Operating Revenue/Expense (935) (1,263) -25.95% Non-Operating Revenue 25,498 19,386 31.53% RD Debt Service 362,149 361,796 0.10% Other Income 2 - 0.00% Current Sec Tax 230,000 230,000 0.00% Current Unsec Tax 12,000 3,600 0.00% Other Taxes 3,600 3,600 0.00% Current Unsec Tax 104,125 106,611 -2,33% Non-Operating Expenses 104,125 106,611 -2,33% Long Interest 104,125 106,611 -2,33% <th>Field Emp Benefits</th> <th>226,256</th> <th>215,572</th> <th>4.96%</th>	Field Emp Benefits	226,256	215,572	4.96%
Services and Supplies 112,195 103,920 7.96% Training/Memberships/Fees 82,700 63,311 30.62% Operations and Maintenance 105,635 109,390 3.43% Fuel, Oil, Grease, & Auto 55,500 58,432 5.02% Total Operating Expense 1,692,434 1,617,778 4.61% Non-Operating Revenue/Expense (935) (1,263) -25,95% Non-Operating Revenue 25,498 19,386 31,53% RD Debt Service 362,149 361,796 0.10% Other Income 2 - 0.00% Current Sec Tax 230,000 230,000 0.00% Current Unsec Tax 12,000 12,000 0.00% Current Unsec Tax 12,000 3,600 0.00% Other Taxes 3,600 3,600 0.00% Non-Operating Expenses 104,125 106,611 -2.33% Loan Interest 104,125 106,611 -2.33% Net Non-Operating Expenses 528,187 518,908 1.79%	Professional Services	172,800	153,500	12.57%
Training/Memberships/Fees 82,700 63,311 30.62% Operations and Maintenance 105,635 109,390 -3.43% Fuel, Oil, Grease, & Auto 55,500 58,432 -5.02% Total Operating Expense 1,692,434 1,617,778 4.61% Net Operating Revenue/Expense (935) (1,263) -25,95% Non-Operating Revenue 25,498 19,386 31,53% RD Debt Service 362,149 361,796 0.10% Other Income 230,000 230,000 0.00% Current Sec Tax 230,000 230,000 0.00% Current Unsec Tax 12,000 12,000 0.00% Other Taxes 3,600 3,600 0.00% Total Non-Operating Revenue 633,247 626,783 1,03% Non-Operating Expenses 104,125 106,611 -2,33% Unanticipated Expense 104,125 106,611 -2,33% Net Non-Operating Revenue/Expense 529,122 520,172 1,72% Net Income 528,187 <th< th=""><th>Utilities</th><th>94,492</th><th>91,740</th><th>3.00%</th></th<>	Utilities	94,492	91,740	3.00%
Operations and Maintenance 105,635 109,390 -3.43% Fuel, Oil, Grease, & Auto 55,500 58,432 -5.02% Total Operating Expense 1,692,434 1,617,778 4.61% Net Operating Revenue/Expense (935) 11,263) -25.95% Non-Operating Revenue 25,498 19,386 31.53% RD Debt Service 362,149 361,796 0.10% Other Income 230,000 230,000 0.00% Current Sec Tax 230,000 230,000 0.00% Current Unsec Tax 12,000 12,000 0.00% Current Unsec Tax 12,000 3,600 3,600 0.00% Other Taxes 3,600 3,600 3,600 0.00% Non-Operating Expenses 104,125 106,611 -2,33% Non-Operating Expenses 104,125 106,611 -2,33% Net Non-Operating Revenue/Expense 529,122 520,172 1,72% Net Income 528,187 518,908 1,79% Balance Sheet Cash	Services and Supplies	112,195	103,920	7.96%
Total Operating Expense 1,692,434 1,617,778 4,61% 1,692,434 1,617,778 1,70% 1,00% 1,	Training/Memberships/Fees	82,700	63,311	30.62%
Net Operating Expense 1,692,434 1,617,778 4.61% Net Operating Revenue/Expense (935) (1,263) -25.95% Non-Operating Revenue Interest 25,498 19,386 31.53% RD Debt Service 362,149 361,796 0.10% Other Income 0.00% Current Sec Tax 230,000 230,000 0.00% Current Unsec Tax 230,000 230,000 0.00% Other Taxes 3,600 3,600 0.00% Other Taxes 3,600 3,600 0.00% Other Taxes 3,600 3,600 0.00% Other Taxes 0.30,247 626,783 1.03% Other Taxes 0.30,247 0.00% 0.00% 0.00% Other Taxes 0.30,247 0.00% 0.00% 0.00% Other Taxes 0.00% 0.00% 0.00% 0.00% 0.00% Other Taxes 0.00% 0	Operations and Maintenance	105,635	109,390	-3.43%
Net Operating Revenue/Expense (935) (1,263) -25,95% Non-Operating Revenue 8 19,386 31,53% RD Debt Service 362,149 361,796 0.10% Other Income - - 0.00% Current Sec Tax 230,000 230,000 0.00% Current Unsec Tax 12,000 12,000 0.00% Other Taxes 3,600 3,600 0.00% Total Non-Operating Revenue 633,247 626,783 1.03% Non-Operating Expenses 104,125 106,611 -2.33% Unanticipated Expense 104,125 106,611 -2.33% Net Non-Operating Revenue/Expense 529,122 520,172 1.72% Net Income 528,187 518,908 1.79% Balance Sheet Cash Reconciling Items 60,000 57,000 138.89% Debt Service Principal Payments 60,000 57,000 5.26% Budgeted Net Cash Flow (178,486) 191,208 -193,35%	Fuel, Oil, Grease, & Auto	55,500	58,432	-5.02%
Non-Operating Revenue Interest 25,498 19,386 31.53% RD Debt Service 362,149 361,796 0.10% Other Income - - 0.00% 0.00% Current Sec Tax 230,000 230,000 0.00% 0.0	Total Operating Expense	1,692,434	1,617,778	4.61%
Interest 25,498 19,386 31.538 RD Debt Service 362,149 361,796 0.10% Other Income 0.00% Current Sec Tax 230,000 230,000 0.00% Current Unsec Tax 12,000 12,000 0.00% Other Taxes 3,600 3,600 3,600 0.00% Other Taxes 0.000 Other	Net Operating Revenue/Expense	(935)	(1,263)	-25.95%
RD Debt Service 362,149 361,796 0.10% Other Income - - - 0.00% Current Sec Tax 230,000 230,000 0.00% Current Unsec Tax 12,000 12,000 0.00% Other Taxes 3,600 3,600 0.00% Total Non-Operating Revenue 633,247 626,783 1.03% Non-Operating Expenses Loan Interest 104,125 106,611 -2.33% Unanticipated Expense - - - Net Non-Operating Revenue/Expense 529,122 520,172 1.72% Net Income 528,187 518,908 1.79% Balance Sheet Cash Reconciling Items Capitalized Expenditure 646,673 270,700 138.89% Debt Service Principal Payments 600,000 57,000 5.26% Budgeted Net Cash Flow (178,486) 191,208 -193,35% Depreciation - Non Cash 600,000 550,656 8.96%	Non-Operating Revenue			
Other Income - - 0.00% Current Sec Tax 230,000 230,000 0.00% Current Unsec Tax 12,000 12,000 0.00% Other Taxes 3,600 3,600 0.00% Total Non-Operating Revenue 633,247 626,783 1.03% Non-Operating Expenses 104,125 106,611 -2.33% Unanticipated Expense - - - Net Non-Operating Expenses 104,125 106,611 -2.33% Net Income 529,122 520,172 1.72% Net Income 528,187 518,908 1.79% Balance Sheet Cash Reconciling Items 60,000 57,000 5.26% Budgeted Net Cash Flow (178,486) 191,208 -193,35% Depreciation - Non Cash 600,000 550,656 8.96%	Interest	25,498	19,386	31.53%
Current Sec Tax 230,000 230,000 0.00% Current Unsec Tax 12,000 12,000 0.00% Other Taxes 3,600 3,600 3,600 0.00% Non-Operating Revenue 633,247 626,783 1.03% Non-Operating Expenses Loan Interest 104,125 106,611 -2.33% Unanticipated Expense - - - Net Non-Operating Expenses 104,125 106,611 -2.33% Net Income 529,122 520,172 1.72% Net Income 528,187 518,908 1.79% Balance Sheet Cash Reconciling Items 60,000 57,000 538.89% Debt Service Principal Payments 600,000 57,000 5.26% Budgeted Net Cash Flow (178,486) 191,208 -193.35% Depreciation - Non Cash 600,000 550,656 8.96%	RD Debt Service	362,149	361,796	0.10%
Current Unsec Tax 12,000 12,000 0.00% Other Taxes 3,600 3,600 0.00% Total Non-Operating Revenue 633,247 626,783 1.03% Non-Operating Expenses 104,125 106,611 -2.33% Unanticipated Expense - - - Total Non-Operating Expenses 104,125 106,611 -2.33% Net Non-Operating Revenue/Expense 529,122 520,172 1.72% Net Income 528,187 518,908 1.79% Balance Sheet Cash Reconciling Items Capitalized Expenditure 646,673 270,700 138.89% Debt Service Principal Payments 600,000 57,000 5.26% Budgeted Net Cash Flow (178,486) 191,208 -193.35% Depreciation - Non Cash 600,000 550,656 8.96%	Other Income	_	_	0.00%
Other Taxes 3,600 3,600 0.00% Total Non-Operating Revenue 633,247 626,783 1.03% Non-Operating Expenses 3,600 3,600 0.00% Loan Interest 104,125 106,611 -2.33% Unanticipated Expense - - - Total Non-Operating Expenses 104,125 106,611 -2.33% Net Non-Operating Revenue/Expense 529,122 520,172 1.72% Net Income 528,187 518,908 1.79% Balance Sheet Cash Reconciling Items 646,673 270,700 138.89% Debt Service Principal Payments 60,000 57,000 5.26% Budgeted Net Cash Flow (178,486) 191,208 -193.35% Depreciation - Non Cash 600,000 550,656 8.96%	Current Sec Tax	230,000	230,000	0.00%
Total Non-Operating Revenue 633,247 626,783 1.03% Non-Operating Expenses 104,125 106,611 -2.33% Unanticipated Expense - - - Total Non-Operating Expenses 104,125 106,611 -2.33% Net Non-Operating Revenue/Expense 529,122 520,172 1.72% Net Income 528,187 518,908 1.79% Balance Sheet Cash Reconciling Items 646,673 270,700 138.89% Debt Service Principal Payments 60,000 57,000 5.26% Budgeted Net Cash Flow (178,486) 191,208 -193.35% Depreciation - Non Cash 600,000 550,656 8.96%	Current Unsec Tax	12,000	12,000	0.00%
Non-Operating Expenses	Other Taxes	3,600	3,600	0.00%
Loan Interest 104,125 106,611 -2.33% Unanticipated Expense - <t< th=""><th>Total Non-Operating Revenue</th><th>633,247</th><th>626,783</th><th>1.03%</th></t<>	Total Non-Operating Revenue	633,247	626,783	1.03%
Loan Interest 104,125 106,611 -2.33% Unanticipated Expense - <t< th=""><th>Non-Operating Expenses</th><th></th><th></th><th></th></t<>	Non-Operating Expenses			
Total Non-Operating Expenses 104,125 106,611 -2.33% Net Non-Operating Revenue/Expense 529,122 520,172 1.72% Net Income 528,187 518,908 1.79% Balance Sheet Cash Reconciling Items Capitalized Expenditure 646,673 270,700 138.89% Debt Service Principal Payments 60,000 57,000 5.26% Budgeted Net Cash Flow (178,486) 191,208 -193.35% Depreciation - Non Cash 600,000 550,656 8.96%		104,125	106,611	-2.33%
Net Non-Operating Revenue/Expense 529,122 520,172 1.72% Net Income 528,187 518,908 1.79% Balance Sheet Cash Reconciling Items 646,673 270,700 138.89% Debt Service Principal Payments 60,000 57,000 5.26% Budgeted Net Cash Flow (178,486) 191,208 -193.35% Depreciation - Non Cash 600,000 550,656 8.96%	Unanticipated Expense	_	_	
Net Income 528,187 518,908 1.79% Balance Sheet Cash Reconciling Items Capitalized Expenditure 646,673 270,700 138.89% Debt Service Principal Payments 60,000 57,000 5.26% Budgeted Net Cash Flow (178,486) 191,208 -193.35% Depreciation - Non Cash 600,000 550,656 8.96%	Total Non-Operating Expenses	104,125	106,611	-2.33%
Balance Sheet Cash Reconciling Items Capitalized Expenditure 646,673 270,700 138.89% Debt Service Principal Payments 60,000 57,000 5.26% Budgeted Net Cash Flow (178,486) 191,208 -193.35% Depreciation - Non Cash 600,000 550,656 8.96%	Net Non-Operating Revenue/Expense	529,122	520,172	1.72%
Balance Sheet Cash Reconciling Items Capitalized Expenditure 646,673 270,700 138.89% Debt Service Principal Payments 60,000 57,000 5.26% Budgeted Net Cash Flow (178,486) 191,208 -193.35% Depreciation - Non Cash 600,000 550,656 8.96%	<u>-</u>			
Capitalized Expenditure 646,673 270,700 138.89% Debt Service Principal Payments 60,000 57,000 5.26% Budgeted Net Cash Flow (178,486) 191,208 -193.35% Depreciation - Non Cash 600,000 550,656 8.96%	Net Income	528,187	518,908	1.79%
Debt Service Principal Payments 60,000 57,000 5.26% Budgeted Net Cash Flow (178,486) 191,208 -193.35% Depreciation - Non Cash 600,000 550,656 8.96%	Balance Sheet Cash Reconciling Items			
Budgeted Net Cash Flow (178,486) 191,208 -193.35% Depreciation - Non Cash 600,000 550,656 8.96%	Capitalized Expenditure	646,673	270,700	138.89%
Depreciation - Non Cash 600,000 550,656 8.96%	Debt Service Principal Payments	60,000	57,000	5.26%
	Budgeted Net Cash Flow	(178,486)	191,208	-193.35%
Change in Net Position (778,486) (359,448) 116.58%	Depreciation - Non Cash	600,000	550,656	8.96%
	Change in Net Position	(778,486)	(359,448)	116.58%

LAKE OROVILLE AREA PUBLIC UTILITY DISTRICT CAPITAL EXPENDITURES BUDGET 2020-21

CAPITILIZED EXPENDITURES	20	2020-21 Totals		
OFFICE				
BMS ACCOUNTING SUITE	\$	7,090		
3	\$	- ,000		
	\$	_		
	\$	_		
	\$	-		
	\$	-		
Total Office Capital Expenditures	\$	-		
FIELD				
BOBCAT EXCAVATOR	\$	71,561		
DUMP TRAILER	\$	10,242		
OPHIR SCHOOL PIPE BURST	\$	109,980		
L2 LIFT STATION PUMP UPGRADES	\$	302,500		
MT IDA LINE REPLACEMENT	\$	45,300		
LINCOLN AND OPHIR LIFT STATION DESIGN	\$	100,000		
Total Field Capital Expenditures	\$	639,583		

	1.	
Total Capitalized Expenditures	\$	646,673

LAKE OROVILLE AREA PUBLIC UTILITY DISTRICT REVENUE BUDGET 2020-21

OPERATING REVENUE		QTY Rate		2020-21 Totals		019-20 Totals	% Change
Primary System Sewer Service	5861	\$20.31	\$	1,428,443	\$	1,345,366	6.18%
Step System Sewer Service	298	\$25.16	\$	89,972	\$	100,602	-10.57%
Pumping Charge	1082	\$5.85	\$	75,956	\$	75,886	0.09%
Kelly Ridge Pumping Charge	1289	\$3.37	\$	52,127	\$	49,660	4.97%
Kelly Ridge Pumping Charge (Taxes)	1515	\$29.70	\$	45,000	\$	45,000	0.00%
Total Operating Revenue			\$	1,691,499	\$	1,616,515	4.64%

NON-OPERATING REVENUE QTY		TY Rate		2020-21 Totals		019-20 Totals	% Change
RD Debt Service	6159	\$4.90	\$	362,149	\$	361,796	0.10%
Interest Income	1	LS	\$	25,498	\$	19,386	31.53%
Current Secured Taxes	1	LS	\$	230,000	\$	230,000	0.00%
Current Unsecured Taxes	1	LS	\$	12,000	\$	12,000	0.00%
Prior Unsecured Taxes	1	LS	\$	-	\$	-	
Other Taxes	1	LS	\$	3,600	\$	3,600	0.00%
Total Non-Operating Revenue		<u> </u>	\$	633,247	\$	626,783	1.03%
Total Revenue			\$	2,324,746	\$	2,243,298	3.63%

PASS THROUGH LIABILITIES QT		QTY Rate		2019-20 Totals)18-19 Totals	% Change	
SC-OR Service Charge	6159	\$15.85	\$	1,171,442	\$	1,022,629	14.55%	
Villa Verona Assesment	1	LS	\$	19,204	\$	19,204	0.00%	
Total Operating Liabilities			\$	1,190,646	\$	1,041,833	14.28%	

LAKE OROVILLE AREA PUBLIC UTILITY DISTRICT FY 2020-21 BUDGET WAGES

	Employee		2020)-21 Totals		2019-20 Totals	% Change
7/1/2020		Reg Hrs		2,088		2,096	-0.38%
\$47.05	Manager	Salary	\$	98,241	\$	93,563	5.00%
	SM	Sui Wages	\$	7,000	\$	7,000	
		Vehicle Allowance	\$	7,258	\$	10,082	
7/1/2020		Reg Hrs		352		2,096	-83.21%
\$34.45	Bookkeeper/Clerk of the Board	Salary	\$	11,943	\$	68,536	-82.57%
	CQ	Sui Wages	\$	7,000	\$	7,000	
7/1/2020	Office Clerk	Reg Hrs	 	2,088	φ.	2,096	-0.38%
\$30.95	DK	Salary Sui Wages	\$ \$	64,376 7,000	\$ \$	61,256 7,000	5.09%
					Ĺ		
7/1/2020		Reg Hrs		2,088		-	0.00%
\$23.60	Accounts Payable II	Salary	\$ \$	49,082 7,000	\$ \$	-	0.00%
	КН	Sui Wages	1	7,000	P	-	
7/1/2020		Reg Hrs	\$	1,044	\$	1,048	-0.38%
\$14.31	Admin. Aide-Part Time	Salary	\$	14,936	\$	14,281	4.59%
	AR	Sui Wages	\$	7,000	\$	7,000	
7/1/2020		Reg Hrs	1	2,088		2,096	-0.38%
\$400.00	Board	Salary	\$	24,000	\$	24,000	0.00%
	Doard	Sui Wages	\$	24,000	\$	24,000	
	Total Office Wages		\$	269,836	\$	271,717	-0.69%
	Office W/C Wages		\$	269,836	\$	271,717	-0.69%

LAKE OROVILLE AREA PUBLIC UTILITY DISTRICT FY 2020-21 BUDGET WAGES

	Employee	Reg Hrs		2088		2096	-0.003817
7/1/2020 \$23.88	Utility Worker II RB	Hourly Rate Regular Wages Standby OT Hours	\$ \$ \$	49,852 1,600 112	\$ \$	47,668 1,625 116	4.58% -1.54% -3.45%
		OT Rate Overtime Wages Total Wages Sui Wages WC Wages	\$ \$ \$ \$ \$ \$	4,011 55,463 7,000 54,260	\$ \$ \$	3,957 53,250 7,000 52,063	1.36% 4.16% 4.22%
		Reg Hrs	\$	2,088	\$	2,096	-0.38%
7/1/2020 \$30.88	Foreman/ FOT DS	Hourly Rate Regular Wages Standby OT Hours	\$ \$ \$	64,477 1,700 112	\$ \$	67,470 1,675 96	-4.44% 1.49% 16.67%
		OT Rate Overtime Wages Total Wages Sui Wages WC Wages	\$ \$ \$	5,188 71,365 7,000 69,809	\$ \$ \$	4,635 73,781 7,000 72,390	11.92% -3.27% -3.57%

LAKE OROVILLE AREA PUBLIC UTILITY DISTRICT FY 2020-21 BUDGET WAGES

	Employee		202	0-21 Totals		2019-20 Totals	% Change
7/1/2020 \$25.08	Utility Worker II	Reg Hrs Hourly Rate		2,088		2,096	-0.38%
	LT	Regular Wages	\$	52,368	\$	50,043	4.65%
		Standby	\$	1,625	\$	1,600	1.56%
		OT Hours OT Rate	\$	112	\$	124	-9.68%
		Overtime Wages	\$	4,214	\$	4,441	-5.12%
		Total Wages	\$	58,207	\$	56,084	3.79%
		Sui Wages	\$	7,000	\$	7,000	4.000/
		WC Wages	\$	56,943	\$	54,751	4.00%
7/1/2020 \$24.78	Operator	Reg Hrs Hourly Rate		2,088		2,096	-0.38%
	KM	Regular Wages	\$	51,744	\$	49,460	4.62%
		Standby	\$	1,600	\$	1,600	0.00%
		OT Hours OT Rate	\$	116	\$	116	0.00%
		Overtime Wages	\$	4,312	\$	4,106	5.02%
		Total Wages	\$	57,656	\$	55,166	4.51%
		Sui Wages	\$ \$	7,000	\$	7,000	4.500/
		WC Wages	a	56,363	Ą	53,934	4.50%
7/1/2020 \$43.10		Reg Hrs		2,088		2,096	-0.38%
	Field Operations Supervisor	Salary	\$	89,648	\$	86,528	3.61%
	DS	Sui Wages	\$	7,000	\$	7,000	
	Total Field Wages		\$	332,339	\$	324,808	2.32%
	Total Field W/C Wages		\$	327,022	\$	319,667	2.30%
	Total Wages		\$	602,175	\$	596,526	0.95%
	Total W/C Wages		\$	596,857	\$	591,384	0.93%
	Total Standby Wages		\$	6,525	\$	6,500	0.38%
	Total OT Wages		\$	17,724	\$	17,139	3.41%
	Total Annual SUI Wages		\$	94,000	\$	87,000	8.05%

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LAKE OROVILLE AREA PUBLIC UTILITY DISTRICT **FY 2020-21 BUDGET** SCHEDULE OF ANNUAL WAGES WITH BENEFITS. TAXES. INSURANCE

	2020-21 Totals		2019-20 Totals		% Change	
COMPENSATION						
Hours per month		2088		2096	(0	
Office Wages	\$	245,836	\$	247,717	-0.76%	
Director Wages	\$	24,000	\$	24,000	0.00%	
Field Regular Wages	\$	308,090	\$	301,169	2.30%	
Field Standby Wages	\$	6,525	\$	6,500	0.38%	
Field Overtime	\$	17,724	\$	17,139	3.41%	
TOTAL WAGES	\$	602,175	\$	596,526	0.95%	
BENEFITS/TAXES/INSURANCE						
OFFICE OPERATIONS						
Office Benefits	\$	158,859	\$	145,198	9.41%	
Director Benefits	\$	11,600	\$	11,600	0.00%	
Payroll Tax & Insurance	\$	27,476	\$	27,319	0.58%	
OFFICE OPERATIONS SUBTOTAL	\$	197,936	\$	184,116	7.51%	
FIELD OPERATIONS						
Field Benefits	\$	202,845	\$	191,687	5.82%	

	1 '			
Director Benefits	\$	11,600	\$ 11,600	0.00%
Payroll Tax & Insurance	\$	27,476	\$ 27,319	0.58%
OFFICE OPERATIONS SUBTOTAL	\$	197,936	\$ 184,116	7.51%
FIELD OPERATIONS				
Field Benefits	\$	202,845	\$ 191,687	5.82%
Payroll Tax & Insurance	\$	51,393	\$ 51,216	0.35%
FIELD OPERATIONS SUBTOTAL	\$	254,238	\$ 242,903	4.67%
,				*
Total Benefits & Payroll Tax/Insurance	\$	452,174	\$ 427,020	5.89%

TITLE: EMPLOYEE COMPENSATION SCHEDULE

NUMBER: 2151

ADOPTED: February 8, 1984

AMENDED: June 9, 2020

	EFFECTIVE: July									
Range		Step A	Step B	Step C	Step D	Step E	Step F			
No.	Position Title									
1	Administrative Aide - Part Time & Temporary	12.00	12.36	12.98	13.63	14.31	15.			
	:									
2	Administrative Aide - Reg.	16.65	17.49	18.37	19.27	20.24	21.			
3	Utility Worker - Part Time & Temporary	12.36	12.98	13.63	14.31	15.03	15.			
4	Utility Worker I	18.74	19.65	20.64	21.66	22.74	23.			
5	Utility Worker II	19.65	20.64	21.66	22.74	23.88				
3	Other II	19.05	20.04	21.00	22.14	23.00	25.			
5	Acct Receivable Clerk - Reg Operator - Part Time	20.60	21.63	22.73	23.86	25.05	26.			
6	Office Clerk	22.06	23.18	24.34	25.55	26.82	30.			
7	Operator - Regular Computer Support Specialist/ Administrative Assistant Accounts Receivable Clerk II	22.46	23.60	24.78	26.04	27.34	29.			
8	Foreman-F.O.T.	24.19	25.41	26.69	28.01	29.41	30.			
9	Bookkeeper/Clerk of the Board	24.77	26.03	27.33	28.72	30.14	34.			
10	Field Operations Supervisor	31.49	33.06	34.72	36.45	38.27	43.			

DRAFT

TITLE: GENERAL MANAGER COMPENSATION SCHEDULE

NUMBER: 2152

ADOPTED: July 10, 2012

AMENDED: June 11, 2019

						EFFECTIVE	E: July 1, 2019
Range		Step A	Step B	Step C	Step D	Step E	Step F
No.	Position Title	DOH	July 1, 2019	July 1, 2020	July 1, 2021	July 1, 2022	July 1, 2023
1	General Manager	87.360	98.241	98.241	103.153	108.310	113.726

General Manager Compensation Schedule Conditions:

Manager's Date of Hire (DOH), August 14, 2018

The General Manager is appointed by the Board and serves "at will".

General Manager Compensation Schedule is computed figuring a 5% increase per step beginning July 1st, 2020 Salary increases will take affect on July 1st of each fiscal year.

No COLA increase between the date of hire and July 1, 2023 without amendment to this policy.

Review scheduled salary increase during the General Manager's annual performance review for Board approval. Adjust schedule as needed when annual budget dictates.



Manager's Report

To:

Board of Directors

From:

Scott McCutcheon, General Manager

Date:

May 12, 2020

RE:

Item No. 15 – SC-OR Commissioner's Report

Included in your packet is the April 2020 Minutes of the Regular Meeting of the Sewerage Commission – Oroville Region. Directors Fairbanks and Kuehner will present the SC-OR report if any information is available for reporting.

Attachment Included

MINUTES OF THE REGULAR MEETING OF THE SEWERAGE COMMISSION - OROVILLE REGION

(Held at the Commission office on April 22, 2020 at 5:00 p.m.)

1. Call to Order ❖

Chairman Fairbanks called the meeting to order at 5:00 p.m.

2. Roll Call ❖

Commissioners present were Commissioners Fairbanks and Kuehner from the Lake Oroville Area Public Utility District, Pittman and Reynolds from the City of Oroville, Hatley and Latulippe from the Thermalito Water and Sewer District. Staff present was Manager Scott Koch and SC-OR Attorney Desiree Vance.

3. Salute to the Flag ❖

Manager Koch led Commissioners and staff in the salute to the flag.

4. Acknowledgment of Visitors &

None

5. Board Meeting Minutes of the Regular Meeting held on March 25, 2020.

Upon motion by Vice-Chairman Hatley to approve the minutes of the meetings, and second by Commissioner Kuehner, the minutes of the March 25, 2020 regular meeting were unanimously approved.

6. Authorization of Warrants &

Commissioner Reynolds met with Manager Koch and checked the warrants earlier, and having found everything to be in order made a motion for their approval. The motion was seconded by Commissioner Latulippe. Warrants 26059-26110 in the total amount of \$294,382.08 from March 26 to April 22, 2020, including Commissioner fees and electronic fund transfers, were unanimously approved and ordered paid.

7. Fiscal Reports ❖

Manager Koch stated the fiscal reports for March 2020 were in the packets for review. There were no questions and nothing further to report.

8. Resolution 02-20 (Declaring Capacity Limitations and Establishing Developer Agreements) ❖

Chairman Fairbanks said that Resolution 02-20 had been discussed at the last meeting and was now up for adoption. He asked if there were any questions; there were none.

A motion was made by Vice-Chair Hatley to adopt Resolution 02-20 — Declaring Capacity Limitations and Establishing Developer Agreements. The motion was seconded by Commissioner Latulippe, and passed by the following votes: Reynolds — Aye, Fairbanks — Aye, Hatley — Aye.

9. Attorney's Report ❖

Attorney Vance said she received a letter from Ron Reed requesting a refund on the Paula Court project. He believes he's overpaid his fees by just over \$13,000. She needs direction on how to respond to this letter. Commissioner Reynolds said that the City has addressed Mr. Reed several times as to why he is not due a refund, and has given him all of the paperwork to show why he was charged what he paid, but he is still pursuing this. Manager Koch requested a copy of the information that was given to Mr. Reed. He reminded the Commissioners that the member entities pay SC-OR for increased use of our facility. Direction was given to Attorney Vance to send a letter informing Mr. Reed that all of the fees were paid to the member entity.

Attorney Vance also stated that she got an email from Bryce Consulting on the compensation study and they are working on the study, but it's been slowed down due to the virus.

Attorney Vance reported that all is running smoothly at the plant.

10. Manager's Report ❖

Manager Koch said that we received a memo from Jacobs Engineering on the UV system that was included in the packet. Their recommendation is to use a Trojan UV system. Next month they should have the 60% design completed.

Manager Koch said he is working with the City on possibly obtaining HUD funding; we showed a 17% growth rate in the camp fire aftermath.

Chairman Fairbanks asked about the clay pond valve. Manager Koch said the new valve was in and working well.

11. Visitor Comments *

None

12. Commissioner and Staff Comments &

Commissioner Reynolds discussed the Covid-19 situation, and said the City, along with Butte County and Senators Nielsen & Gallagher and Congressman LaMalfa, will send a letter to our Governor stating that the North State has seen a low infection rate of the virus, and currently no new cases, and will ask to open businesses back up.

13. Adjournment &

There being no further business, the meeting was adjourned at 5:25 p.m. to the regular meeting scheduled on May 27, 2020 at 5:00 p.m.

Respectfully submitted,

SCOTT J. KOCH, CLERK



Manager's Report

To:

Board of Directors

From:

Scott McCutcheon, General Manager

Date:

May 12, 2020

RE:

Item No. 16 – BCSDA Representatives' and LAFCo Report

16.1 BCSDA

No Report

16.2 LAFCo

The Butte LAFCO agenda for the May 7, 2020 regular meeting is attached for general information purposes.

Attachment Included

BUTTE LOCAL AGENCY FORMATION COMMISSION 1453 DOWNER STREET, SUITE C, OROVILLE, CALIFORNIA 95965 TELEPHONE (530) 538-7784 FAX (530) 538-2847

REGULAR MEETING NOTICE OF THE COMMISSION

Location:

Meeting to be held via remote participation.

Date/Time:

Thursday, May 7, 2020 - 9:00 a.m.

SPECIAL NOTICE

Pursuant to California Governor Gavin Newsom's Executive Order N-29-20 issued on March 17, 2020, relating to the convening of public meetings in response to the COVID-19 pandemic, the Butte LAFCo will be conducting the May 7, 2020 LAFCo meeting by tele-conference. Each Commissioner and Staff are allowed to attend the meeting via teleconference and to participate in the meeting to the same extent as if they were present.

Comments from the public on the agenda items will be accepted via email (slucas@buttecounty.net) or phone (530-538-7784) and all comments received will be conveyed to the Commission for consideration during the meeting. All meetings conducted under these circumstances will be audio recorded and placed on the LAFCo website (www.buttelafco.org) for public access and accountability.

The Commission appreciates the public's adaptation and patience during this crisis and will endeavor to refrain from placing non-essential items, or matters of significant public interest on the agenda until such time greater public participation can be reasonably accommodated.

AGENDA

ALL ITEMS ARE OPEN FOR PUBLIC COMMENT

- 1. CALL TO ORDER
 - 1.1 Roll Call
 - 1.2 Nomination and Election of LAFCO Chair and Vice-Chair
- 2. CONSENT AGENDA
 - 2.1 Approval of the Minutes of April 2, 2020.
- 3. NOTICED PUBLIC HEARINGS
 - 3.1 Review and Consideration of Final Budget for Fiscal Year 2020/21 (Continued from April 2, 2020)

The Commission will consider for adoption the Final Budget for Fiscal Year 2020/21. **ACTION REQUESTED:** 1) Receive comments from the public and affected agencies; 2) Provide direction to staff of any recommended changes to the Proposed Budget; 3) Adopt Resolution No. 08 2019/20 approving the Final Budget for FY 2020/21 and transmit to affected agencies.

- 4. REGULAR AGENDA
 - 4.1 Items Removed from the Consent Agenda (If any)

4.2 Consideration of the Emergency Resolution Concerning Pandemic Response

The Commission will review and consider for adoption an emergency resolution that addresses the unique operating environment during the COVID-19 pandemic. REQUESTED: Review and Approve Emergency Resolution No. 09 2019/20.

- PUBLIC COMMENT ON ITEMS NOT ON THE AGENDA (If any) 5.
- REPORTS AND COMMUNICATION 6.
 - Executive Officer's Report None 6.1
 - 6.2 Correspondence - None
- 7. ADMINISTRATION. The Commission will discuss and provide direction to the Executive Officer on administrative matters relating to the operation of the Commission.
- ADJOURNMENT Adjourn to Thursday, June 4, 2020 in the Board of Supervisors Chambers 8.

TO THOSE WHO PARTICIPATE IN LAFCO PROCEEDINGS: California Government Code Section 84308 requires you to disclose campaign contributions to LAFCO Commissioners if they amount to \$250 or more and were made within the last twelve months. Please announce your applicable campaign contributions when you speak.

* Any disabled person needing special accommodation to participate in the Commission proceeding is requested to contact LAFCo staff at (530) 538-7784 prior to meeting and arrangements will be made to accommodate you.
* Any person may address the Commission during the "Public Comment." Please see the rules regarding public comments below.

* Copies of Agenda documents relative to an Agenda item may be obtained from the Clerk of the Commission at a cost of \$.10 per page.

RULES APPLYING TO PUBLIC COMMENTS

- Members of the public wishing to address the Commission upon any subject within the jurisdiction of Butte LAFCO may do so upon receiving recognition from the Chair at the appropriate time.
- 2. Comment on items not on the agenda should be made at the time indicated for "Public Comment" on the agenda. The Commission may not act on any matter so raised and will have to put off action until a meeting at which the matter can be put on the agenda.
- 3. Comment on specific agenda items may be made during the discussion of that agenda item, upon recognition by the Chair.
- After receiving recognition, please stand and state your name and address before making your presentation, so that the Clerk 4. may take down this information.
- All documents to be presented to the Commission will be given to the Clerk of the Commission (original and eleven copies) 5. prior to Call of Order of meeting. Such documents will be distributed to the Commission and made available for public

This agenda was mailed to those requesting notice and posted 72 hours in advance of the meeting at the following locations: Butte County Administration Building & LAFCo front entrance.



Manager's Report

To:

Board of Directors

From:

Scott McCutcheon, General Manager

Date:

May 12, 2020

RE:

Item No. 17 – Board Members', Manager and Staff Comments

17.1 Field Operations Supervisor Report

The April 2020 Field Operations Activity Report is included for your review and discussion.

Attachment Included

FIELD OPERATIONS ACTIVITY REPORT MAY 2020

Safety Meetings and Compliance

- All Field Staff Studied the Following Districts Safety Policies;
 Injury and Illness Prevention Plan, General Code of Safe Practices, Emergency Response Plan, Fire Prevention Plan, Hot Work Permit
- Safety Meeting-Heat stress

General meetings

• Met with K-Gas regarding office generator

I & I Related Work

- Installed cap on 1921 Jefferson lateral
- Repaired Villa Verona lid at 2573 V-6 and 2370 V-7

New Permits and Connections, Estimates, Inquiries or Termination

- 2309 Wyandotte St-Lateral replaced due to giving customer our report
- Field staff found 2 new construction homes with fees not paid
- 2330 A-St -Lateral replaced due to giving customer our report

State Parks and Recreation's bathrooms at boat ramp

Pressure tested force main

Lines Cleaned

• 500' L.F. Cleaned with Jet Rodder

CCTV Work

750' L.F. Televised

GIS Work

Oro Bangor, Shadow Oaks, Saddle Dr, Oakridge Ct, Lincoln Blvd

PSPS Related

Ordered generator and parts for in house office generator installation

General Maintenance

- Work on budget items
- Replaced leaking air fitting on shop wall
- Fixed broken shift linkage on fuel truck
- Replaced hydraulic hose on backhoe
- Replaced radiator hose on fuel truck

Field Maintenance, Repairs and Misc.

- Checked 220 manholes this month
- Cleared easements
- Weedeat and spray LOAPUD's lots and pump stations

Callouts Primary- 7 (6 Last Month)

- 5-Laterals plugged-Non District problem
- 1-Broken cleanout concrete lid-Customers responsibility
- 1-Sewer leak at 3190 Claremont-Actual water leak

V.V. Callouts and Tanks That Needed Serviced- 7 (8 Last Month)

- 6-Tanks cleaned, flushed and/or pumped
- 1-Homeowner thought somebody broke into her sewer system-False

Gas Consumption: 211.4 (Last Mo. 201.8)

Diesel Consumption: 330.4 (Last Mo. 334.4)

LOAPUD Gas: 211.4 (Last Mo. 201.8) Diesel: 116.2 (Last Mo. 169.7) El Medio Fire Dept. Gas: 0.0 (Last Mo. 0.0) Diesel: 214.2 (Last Mo. 164.7)

Field Operations Supervisor Dan W. Sanders